

## MEMO & ULYS

**Submeters** 



Single-phase, three-phase, connected directly or via CT

Integrated communication: Ethernet, M-Bus, Modbus

Metering, submetering, energy monitoring, rebilling

Complete solution for implementing a metering plan





**PROJECT** 

PERFORMANCE

ENERGY

### Measuring to assess, allocate

and monitor

Energy efficiency is not just a project for society, it is also a crucial economic challenge in the context of an **action plan to control and reduce energy consumption**. The incentives developed by politicians worldwide cover all sectors of the economy and all types of activities.

The new **regulations and certifications** for installations, implemented at national level to encourage savings and reduce impact on the environment, combine to fulfil the current requirements for optimization of installations' energy consumption.

Assess consumption per usage

Fulfil the requirement for energy auditing established by 2012/27/UE

Optimize consumption per square metre in a shop

Reduce the electricity consumption of the production lines

Link a usage to its cost

Set up an Energy Performance Contract (EPC)

Certify an office building as HQE

Obtain ISO 50001 certification

### Implementing a metering plan

#### While taking into account the constraints

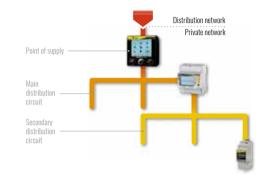
To measure and meter at the level of the subfeeders, you need to take a number of major structural elements into account:

- Integration in an existing architecture or not
- The available communication protocols
- The types of loads connected to the electrical network
- The way the data are made available (locally or remotely)



#### At all levels of the installation

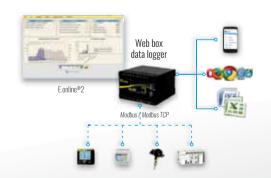
Because of the complexity of the installations and equipment connected, increasingly demanding measurements are necessary, including both downstream and upstream of the electrical distribution circuit.



## By means of an energy management system

The energy, climate and process data are collected via an automatic remote data-retrieval unit from the meters, sensors, power monitors, etc., connected to a communication network or equipped with pulses.

The E.online®2 software completes the system to monitor, control and manage all the types of consumption.







#### **MID** meters

**Mandatory for active energy rebilling** on the basis of consumption calculations by index differences.

**Enerdis's active energy meters** are **MID-certified**. Their references end in "-M", e.g. MEMO4-M.

#### **Energy intelligence expert**

The French manufacturer Enerdis has been active on the metering and measurement market for more than 20 years. A precursor in terms of energy management, its offering of industrial-grade products and systems covers the entire range of measurement requirements, whatever your sector of activity.

Nuclear, petrochemicals, rail transport, industry: for sectors with very severe environmental constraints, the Enerdis® offering includes solutions for all the most critical standard requirements. At the heart of the measurement professions, Enerdis plays a major role in implementing energy management and control systems.

### Quite simply, the most compre hensive range...

#### **Functions**

- From active energy metering to recording of all the electrical activity on a feeder (4 quadrants, alarms)
- Measurement of single-phase and three-phase loads
- Direct connection up to 80 A or CT connection
- Dual tariff, energy index via the pulse output
- Energy rebilling. All the Enerdis® meters are available in MID versions

#### **Multi-protocol communication**

**Guaranteed interoperability** via a wide variety of communication protocols, including **Modbus RS485, M-bus and Ethernet.** 

The meters from Enerdis® offer full communication features:

- in an **integrated way** (Ulys TT, TD80, Memo4)
- associated with communication modules (Ulys MD80, TDA80, TTA) for product replacement

#### Installation

- Compact size
  - ◆ 1 module: single-phase with integrated communication
  - 4 modules: three-phase with integrated communication
- **Wiring simplified** by separation of the power terminals and the ancillary connections
- Implementation facilitated by a clear, functional startup guide
- Error-free startup thanks to display of the instantaneous current/voltages on the screen: detection of the phase sequence and verification loop for programming of the CT ratios





### For a supervised submetering project

Linking a network of **ULYS TT/TD80 or MEMO4 Modbus meters** with an ELOG web-box data logger or a PLC



#### **Essential tools for metering**

**MEMO3, MD65, ULYS TDA80 and ULYS TTA**: 4 meters to view on site all the energy data on each electrical feeder



#### For advanced processing

The **ULYS TD80/TT Ethernet** meters store details of all the activity on an electrical feeder independently:

- Integrated web pages
- Alarms
- Recording of the electrical quantities
- Transmission of the data to an ftp server
- Time synchronization



### Choose the right meter...

		Γ	SINGLE-PHASE NETWORK				
		Ì	Without communication			With communication	
	Upstream circuit-breaker rating		≤ 32 A	>3	2 A	≤ 45 A	> 45 A
			MEMO3 MEMO3-M	MEMO4-M	ULYS MD65 ULYS MD65-M	MEMO4 Modbus MEMO4-M Modbus	ULYS MD80 ULYS MD80-M
		Model					
		Rating	32 A	45 A	65 A	45 A	80 A
		MID certification	MEMO3-M	MEMO4-M	ULYS MD65-M	MEMO4-M Modbus	ULYS MD80-M
		Accuracy class		IEC class 1 / MID class B		IEC class 1	/ MID class B
	Format	DIN modules	1	1	2	1	2
Installation	Input voltage		230 Vac		230 Vac		
IIIStaliation	Inputs	Direct	32 A	45 A	65 A	45 A	80 A
	inputs	on CT		-		•	
Metering and	Total energy	Display	total kWh	kWh, kVArh, total & partial kVAh	kWh total	kWh, kVArh, total & partial kVAh	kWh, kVArh, total & partial kVAh
energy management		Via communication		-		Oui	Via ULYSCOM
munugomont	Tariff		1	1	1	2	2
	Electrical	Display	-	inst, V, I, P, Q, S, F, FP	-	inst, V, I, P, Q, S, F, FP	inst, V, I, P, Q, S, F, FP
Multiple measurements	parameters	Via communication	-	-	-	inst, V, I, P, Q, S, F, FP	inst, V, I, P, Q, S, F, FP
ilicasui ciliciits	Load and trend curves		-	-	-	-	Via ULYSCOM ETHERNET
Inputs / outputs	Pulse output(s)		1	1	1	1	2
	Tariff change input		-	-		-	1
Communication	RS485 Modbus			-	-	Yes	Via ULYSCOM
	Ethernet Modbus		-	-	-	-	Via ULYSCOM
	M-bus		-	-		-	Via ULYSCOM
	V/U/I		-	-			0.5 %
Matualassi	P/Q/S		-	-		-	1%
Metrology	Eact		IEC class 1 / MID class B			IEC class 1 / MID class B	
	Ereact		-	-	-	-	IEC class 2

THREE-PHASE NETWORK						
Without integrate	d communication	With integrated communication				
80 A	On TC	80 A	On TC			
ULYS TDA80 ULYS TDA80-M	ULYS TTA ULYS TTA-M	ULYS TD80 ULYS TD80-M	ULYS TT ULYS TT-M			
peaces	scoops of 5	manos-u. S	scoops at 5			
80 A	On CT (1-5 A)	80 A	On CT (1 - 5 A)			
ULYS TDA80-M	ULYS TTA-M	ULYS TD80-M	ULYS TT-M			
IEC class 1 /	MID class B	IEC class 1 / MID class B				
4	4	4	4			
230 Vac	/ 400 Vac	230 Vac / 400 Vac				
80 A		80 A				
-	Isolated	-	Isolated			
kWh, kVArh, total & partial kVAh	kWh, kVArh, total & partial kVAh	kWh, kVArh, total & partial kVAh	kWh, kVArh, total & partial kVAh			
Via ULYSCOM	Via ULYSCOM	Yes	Yes			
2	2	2	2			
inst, V, U, I, P, Q, S, F, FP, \( \geq P, \( \geq Q, \) \( \geq S \)	inst, V, U, I, P, Q, S, F, FP, ∑P, ∑Q, ∑S	inst, V, U, I, P, Q, S, F, FP, $\Sigma$ P, $\Sigma$ Q, $\Sigma$ S	inst, V, U, I, P, Q, S, F, FP, ∑P, ∑Q, ∑S			
inst, V, U, I, P, Q, S, F, FP, $\Sigma$ P, $\Sigma$ Q, $\Sigma$ S	inst, V, U, I, P, Q, S, F, FP, $\Sigma$ P, $\Sigma$ Q, $\Sigma$ S	inst, V, U, I, P, Q, S, F, FP, $\Sigma$ P, $\Sigma$ Q, $\Sigma$ S	inst, V, U, I, P, Q, S, F, FP, ∑P, ∑Q, ∑S			
Via ULYSCOM ETHERNET	Via ULYSCOM ETHERNET	ULYS TD80 Ethernet / -M	ULYS TT Ethernet / -M			
2	2	1	1			
1	1	1 (except Ethernet model)	1 (except Ethernet model)			
Via ULYSCOM	Via ULYSCOM	ULYS TD80 Modbus / -M	ULYS TT Modbus / -M			
Via ULYSCOM	Via ULYSCOM	ULYS TD80 Ethernet / -M	ULYS TT Ethernet / -M			
Via ULYSCOM	Via ULYSCOM	ULYS TD80 M-bus / -M	ULYS TT M-bus / -M			
0.5 %						
1%						
IEC class 1 / MID class B						
IEC class 2						

#### To order

io oragi					
<b>MEMO3</b> : MEMN 003 NA	MEMO4-M: P01330751	ULYS MD65: P01330920	MEMO4 Modbus: P01330752	ULYS MD80: P01331010	
MEMO3-M: P01330700		ULYS MD65-M: P01330921	MEMO4-M Modbus: P01330753	ULYS MD80-M: P01331011	

ULYS 1DA80: PU1331012	ULYS 11A: PU1331U15	ULYS TUBU Modbus: PU1331034	ULYS 11 Modbus: PU1331035
ULYS TDA80-M: P01331018	ULYS TTA-M: P01331019	<b>ULYS TD80-M Modbus</b> : P01331036	ULYS TT-M Modbus: P01331037
		ULYS TD80 M-bus: P01331042	ULYS TT M-bus: P01331043
		ULYS TD80-M M-bus: P01331044	ULYS TT-M M-bus: P01331045
		ULYS TD80 Ethernet: P01331038	ULYS TT Ethernet: P01331039
		ULYS TD80-M Ethernet: P01331040	ULYS TT-M Ethernet: P01331041

### Don't forget

#### **Current transformers offering**

TC CLIP 400 A/1 A	TCR 200 A/ 1 or 5 A
TO OUD 400 A /1 A	TOD 000 4/1 F 4
TC CLIP 250 A/1 A	TCR 150 A/ 1 or 5 A
TC CLIP 100 A /1 A	TCR 100 A/ 1 or 5 A

#### Communication modules (for ULYS MD80 / TDA80 / TTA)

Model	Reference
ULYSCOM MODBUS RS485	P01331030
ULYSCOM M-BUS	P01331031
ULYSCOM ETHERNET MODBUS TCP	P01331032





# From electrical measurement to energy performance management

Drawing on long experience in energy monitoring of applications, **Enerdis®** develops **products and services** for easy **control** of all types of **energy consumption**, particularly in the context of an **ISO 50001** approach.

#### **Current transformers**

Compact, economical, rugged range for non-intrusive measurement installations.





## Comprehensive monitoring of LV/HV power quality

#### **ENERIUM®** power monitors

Measurement, recording and analysis of all the electrical quantities.



## Remote data retrieval and recording of energy data

#### Web-box data logger ELOG

Automatic remote data retrieval, recording and storage of the energy, climate and process data.

Processing may be performed locally or by means of an energy information system, whatever the manufacturer of the equipment.



### **Energy monitoring system**

#### E.online® 2 software

Control, monitoring, management and supervision of multienergy, multi-site and multi-user energy data.

Generation of financial and energy reports in accordance with the ISO 50001 standard.

### THE ENERDIS APPLICATIONS TEAM

To assist you:

- in choosing the solutions to implement
- by commissioning installations
- by training the users on site or at our premises

Please do not hesitate to contact us

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